

ANIAK LIGHT & POWER COMPANY INC

DARLENE HOLMBERG, PRESIDENT
CELESTE ADKINS, VICE-PRESIDENT

P.O. BOX 129
ANIAK, AK 99557
(907) 675-4334
aniaklnp@arctic.net

11 January 2024

Regulatory Commission of Alaska
701 West 8th Ave.
Suite 300
Anchorage, Alaska 99501-3469

Re: Aniak Light & Power Co., Inc. - TA 234-5

Ladies and Gentlemen:

The tariff filing described below is transmitted to you by Aniak Light & Power for filing, in compliance with the Alaska Public Utilities Regulatory Act and 3 AAC 48.200 – 3 AAC 48.430, in the matter of the periodic filing of COPA and PCE revisions. ALPC has 184 customers and 152 are effected by the PCE funding level:

Tariff			
Sheets	Revised	Cancelling	Schedule
31.01	One hundred twenty-first	One hundred twentieth	COPA
33.01	One hundred sixty-second	One hundred sixty-first	PCE
34.00	Thirty-fifth	Thirty-fourth	SFPPR

The average cost of power has decreased by 37% due to downward pressure on the balancing account balance; which decreased from (\$ 12,552) to (\$ 61,295). The cost per kWh has decreased for the months of October and November 2023 due to an increase in kWh sales. Please see column (T) in the Summary of Fuel Costs with Balance Account Activity.

This filing is not for new service and will not result in the termination of an existing service or conflict with any other schedule or rate, and will not in any other way adversely affect customers, shippers or the public.

	Residential kWh	Commercial kWh	C.F. kWh	Fed/State kWh	Station kWh	Non-Rev kWh
October	67907	58488	6912	30384	4263	3440
November	69039	56104	7556	33288	4695	4326

In support of the filing, the following are enclosed:

1. Amendment of Allowable Power Cost Equalization, Master sheet
2. Schedule of Summary of Fuel Costs with Balance Account Activity
3. Imputed Schedule of Summary of Fuel Costs For PCE Calculations
4. PCE Report(s) for October and November 2023

We again request a waiver of the line loss standard. We have not pinpointed a cause, and a suspect facility remains unclear with potentially under-registering meter. We also had a repair that required that our biggest generator be online for considerable time, contributing to excess unsold generation.

Respectfully,



Darlene Holmberg
President

		Summary of Fuel Costs Aniak Light & Power														Monthly Generation (kWh)	Cost per kWh (\$/kWh)
Date	Beginning Inventory (Gal.) (\$)		Purchased (Gal.) (\$)	Fuel Adjustment (Gal.) (\$)	Monthly Consumption (Gal.) (\$)		Annual Consumption (\$)	Ending Inventory (Gal.) (\$)		Fuel Expense (\$/Gal.)	Monthly Sales	Unbilled	Utility Usage	Total Monthly Sales (kWh)	Annual Sales (kWh)		
Oct-22	181,524	978,681			15,248	82,209	630,342	166,276	896,472	5.3915	154,208	2,792	1,689	157,000	2,138,323	175,800	0.4676
Nov-22	166,276	896,472			16,353	88,167	663,780	149,923	808,305	5.3915	172,453	4,980	1,630	177,433	2,068,106	205,200	0.4297
Dec-22	149,923	808,305			18,293	98,626	708,105	131,630	709,679	5.3915	205,490	6,005	4,103	211,495	2,070,757	213,300	0.4624
Jan-23	131,630	709,679			19,223	103,640	758,393	112,407	606,039	5.3915	193,604	5,417	4,113	199,021	2,030,310	270,400	0.3833
Feb-23	112,407	606,039			16,781	90,474	798,232	95,626	515,565	5.3915	199,303	5,662	4,722	204,965	2,001,122	247,000	0.3663
Mar-23	95,626	515,565			17,583	94,798	842,947	78,043	420,767	5.3915	189,363	4,779	2,440	194,142	2,011,676	231,200	0.4100
Apr-23	78,043	420,767			16,476	88,830	888,025	61,567	331,937	5.3915	176,928	4,244	3,203	181,172	2,009,356	221,900	0.4003
May-23	61,567	331,937		(4,900) (26,418)	14,617	78,807	925,640	42,050	226,712	5.3915	156,473	2,721	1,895	159,194	2,000,503	195,100	0.4039
Jun-23	42,050	226,712	10,000 45,305		12,746	66,612	956,669	39,304	205,405	5.2261	130,809	1,964	1,451	132,773	2,010,116	162,600	0.4097
Jul-23	39,304	205,405			13,112	68,524	971,593	26,192	136,881	5.2261	121,698	1,580	1,398	123,278	1,983,507	149,800	0.4574
Aug-23	26,192	136,881	100,000 453,050		13,013	60,834	982,620	113,179	529,097	4.6749	126,751	1,803	1,435	128,554	1,970,643	166,100	0.3662
Sep-23	113,179	529,097	100,000 453,050		14,429	66,477	987,998	198,750	915,670	4.6072	150,539	2,515	1,633	153,054	1,977,619	177,900	0.3737
Oct-23	198,750	915,670			16,615	76,548	982,337	182,135	839,122	4.6072	163,691	3,440	4,263	167,131	1,987,102	211,800	0.3614
Nov-23	182,135	839,122			15,633	72,023	966,193	166,502	767,099	4.6071	165,987	4,326	4,695	170,313	1,980,636	210,400	0.3423

ALPC5 COPA MASTER

Surcharge with BAB	BAB Surcharge Assessed	COPA Assessed	U-97-028(1) Base Rate Assessed	Beginning Balancing Account					Ending Balance Account	Applicable Efficiency Standard	Generation Efficiency				Estimated 3 Month			Projected		
				Balance (\$)	Fuel Costs (\$)	Surcharge Revenue (\$)	Base Rate (\$)	Adj (\$)			Monthly (kWh/gal.)	Annual	Monthly Line Loss (kWh)	Annual Line Loss	Unit Cost (\$/Gal.)	Quantity (Gal.)	Retail Sales (kWh)	Cost of Power (\$/kWh)	COPA	% Previous 12 Months Consumption
		(0.1367)	0.110102	30,628	82,209	(21,080)	16,979		116,938	12.5	11.53	13.00	9.73%	14.93%	5.3915	60,000	680,000	0.6477	0.5376	18.6%
		(0.1367)	0.110102	116,938	88,167	(23,574)	18,987		209,692	12.5	12.55	12.72	12.74%	14.30%	5.3915	59,000	665,000	0.7937	0.6836	31.6%
		(0.0676)	0.110102	209,692	98,626	(13,891)	22,625		299,584	12.5	11.66	12.63	-1.08%	12.81%	5.3915	57,000	641,000	0.9468	0.8367	42.3%
		(0.0676)	0.110102	299,584	103,640	(13,088)	21,316		394,996	12.5	14.07	12.82	24.88%	15.45%	5.3915	53,000	587,000	1.1597	1.0496	52.1%
		0.0888	0.110102	394,996	90,474	17,698	21,944		445,828	12.5	14.72	12.80	15.11%	15.59%	5.3915	50,000	523,000	1.3679	1.2578	55.9%
		0.1512	0.110102	445,828	94,798	28,632	20,849		-	12.5	13.15	12.83	14.97%	14.96%	5.3915	45,000	466,000	0.5206	0.4105	0.0%
		0.1512	0.110102	-	88,830	26,752	19,480		42,598	12.5	13.47	12.91	16.91%	15.61%	5.3915	43,000	435,000	0.6309	0.5208	4.8%
0.5326	0.1221	0.4105	0.110102	42,598	78,807	64,232	17,228		39,945	12.5	13.35	13.00	17.43%	16.17%	5.3915	42,000	409,000	0.6513	0.5412	4.3%
0.5326	0.1221	0.4105	0.110102	39,945	66,612	53,697	14,402		38,458	12.5	12.76	12.95	17.45%	15.27%	5.2261	42,000	431,000	0.5985	0.4884	4.0%
0.6429	0.1221	0.5208	0.110102	38,458	68,524	63,380	13,399		30,203	12.5	11.42	12.93	16.77%	15.32%	5.2261	43,000	437,000	0.5834	0.4733	3.1%
0.6429	0.1221	0.5208	0.110102	30,203	60,834	66,012	13,956		11,069	12.5	12.76	12.96	21.74%	15.61%	4.6749	45,000	470,000	0.4711	0.3610	1.1%
0.6105	0.1221	0.4884	0.110102	11,069	66,477	73,523	16,575		(12,552)	12.5	12.33	12.86	13.05%	15.09%	4.6072	50,000	532,000	0.4094	0.2993	-1.3%
0.6105	0.1221	0.4884	0.110102	(12,552)	76,548	79,947	18,023		(33,974)	12.5	12.75	12.96	19.08%	15.81%	4.6072	54,000	572,000	0.3756	0.2655	-3.5%
0.6105	0.1221	0.4884	0.110102	(33,974)	72,023	81,068	18,276		(61,295)	12.5	13.46	13.04	16.82%	16.16%	4.6071	54,000	598,000	0.3135	0.2034	-6.3%

Amortized Balancing Account	Surcharge e Collected	Surcharge calculation Balance
-----------------------------------	-----------------------------	-------------------------------------

--	--	--

--	--	--

--	--	--

		491,145	0.1221
491,145	19,105	472,040	0.1274
472,040	15,972	456,068	0.1215
456,068	14,859	441,209	0.1175
441,209	15,476	425,733	0.1131
425,733	18,381	407,352	0.1113
407,352	19,987	387,365	0.0979
387,365	20,267	367,098	0.0924



Aniak Light & Power Company
POWER COST EQUALIZATION
TA233-5

Calculation of Power Cost Equalization				Amendment to Allowable Costs			
Line	Description	Prior Commission Determination (\$/kWh)	Updated Commission Determination (\$/kWh)	Line	Description	Amount	
A	Non-Fuel Power Costs	0.2827	0.2827	1	NON-FUEL COSTS-TA81-5/U-97-028(1)		
B	Fuel Power Costs	0.7206	0.4059	2	Allowable Non-Fuel Cost	\$ 566,821	
C	Total Power Costs	1.0033	0.6886	3	Twelve Month Total kWh Sales	2,012,576	
				4	Regulatory Cost Charge	\$ 0.001028	
D	Total Costs Less \$0.1935/kWh	0.8098	0.4951	5	Total Non-Fuel Power Costs	0.2827	
E	95% of Total Power Costs	0.7693	0.4703	6	FUEL COSTS		
F	Statutory Maximum [(1-0.1935)*0.95]	0.7662	0.7662	7	Current Fuel Price	\$ 4.6071	
				8	Estimated Fuel Consumption (gallons)	54,000	
G	Lesser of E or F	0.7662	0.4703	9	Estimated kWh Sales (kWh)	598,000	
				10	Balancing Account Balance	(61,295)	
H	Customer Class Rate			11	Balance Account Surcharge	0.0924	
	Residential	0.8866	0.5797	12	Total Fuel Power Costs	0.4059	
	Commercial First 250	0.8712	0.5565				
	Commercial Over 250	0.8712	0.5565				
I	Power Cost Equalization - Lesser of G or H						
	Residential	0.7662	0.4703				
	Commercial First 250	0.7662	0.4703				
	Commercial Over 250	0.7662	0.4703				
J	Power Cost Equalization - After Reduction	100%	100%				
	ALL	0.7662	0.4703				

Calculation of Average Customer Class Rate per kWh									
Line	kWh (by Block)	Rate (\$/kWh)	Customer Charge	COPA Surcharge (\$/kWh)	RCC (\$/kWh)	Total Rate (\$/kWh)	Total (\$)	Average Rate (\$/kWh)	Average Rate Less \$0.1935/kWh (\$/kWh)
1	Residential								
2	Residential First 250	0.4995	-	0.2958	0.001028	0.7963	199.08		
3	Residential Next 250	0.4532	-	0.2958	0.001028	0.7500	187.50		
4	Residential Total						386.58	0.7732	0.5797
5	Commercial First 250	0.4532	-	0.2958	0.001028	0.7500	187.50	0.7500	0.5565
6	Commercial Over 250	0.4532	-	0.2958	0.001028	0.7500	187.50	0.7500	0.5565

ALPC5 Imputed

Date	Beginning Inventory		Purchased		Fuel Adjustment		Monthly Consumption		Monthly Consumption		Ending Inventory		Fuel Expense		Monthly Sales		Sales Difference		Unbilled Utility	
	(Gal.)	(\$)					(Gal.)	Imputed (Gal.)	(\$)	Imputed (\$)	(Gal.)	(\$)	(\$/Gal.)	(\$/Gal.)	Sales (kWh)	Imputed (kWh)	(kWh)	(kWh)	Sales (kWh)	Usage (kWh)
Oct-22	181,524	978,790					15,248	15,248	82,218	82,218	166,276	896,572	5.3921		154,208	154,208	-		2,792	1,689
Nov-22	166,276	896,572					16,353	16,353	88,177	88,177	149,923	808,395	5.3921		172,453	178,946	6,493		4,980	1,630
Dec-22	149,923	808,395					18,293	18,293	98,637	98,637	131,630	709,758	5.3921		205,490	205,490	-		6,005	4,103
Jan-23	131,630	709,758					19,223	19,223	103,652	103,652	112,407	606,106	5.3921		193,604	233,839	40,235		5,417	4,113
Feb-23	112,407	606,106					16,781	16,781	90,484	90,484	95,626	515,622	5.3921		199,303	212,638	13,335		5,662	4,722
Mar-23	95,626	515,622					17,583	17,583	94,809	94,809	78,043	420,813	5.3921		189,363	201,016	11,653		4,779	2,440
Apr-23	78,043	420,813			(4,900)	(26,418)	16,476	16,476	88,840	88,840	56,667	305,556	5.3921		176,928	192,069	15,141		4,244	3,203
#####	56,667	305,556					14,617	14,617	78,817	78,817	42,050	226,739	5.3921		156,473	169,793	13,320		2,721	1,895
Jun-23	42,050	226,739	10,000	45,305			12,746	12,746	66,618	66,618	39,304	205,426	5.2266		133,192	141,637	8,445		1,964	1,451
Jul-23	39,304	205,426					13,112	13,112	68,531	68,531	26,192	136,895	5.2266		121,698	130,426	8,728		1,580	1,398
Aug-23	26,192	136,895	100,000	453,050			13,013	13,013	60,835	60,835	113,179	529,109	4.6750		126,751	144,733	17,982		1,803	1,435
Sep-23	113,179	529,109	100,000	453,050			14,429	14,429	66,477	66,477	198,750	915,682	4.6072		150,539	154,919	4,380		2,515	1,633
Oct-23	198,750	915,682					16,615	16,615	76,549	76,549	182,135	839,133	4.6072		163,691	182,121	18,430		3,440	4,263
Nov-23	182,135	839,133					15,633	15,633	72,024	72,024	166,502	767,109	4.6072		165,987	180,457	14,470		4,326	4,695

ALPC5 Imputed

U-97-028(1)					Beginning					Ending					
Total	Monthly	Cost	Surcharge	Base	Beginning	Fuel	Revenue			Balancing	Applicable	Generation		Line Loss	
Sales	Generation	per kWh	Assessed	Rate	Account	Costs	Surcharge	Base Rate	ADJ	Account	Efficiency	Monthly	Annual	Monthly	Annual
(kWh)	(kWh)	(\$/kWh)	(\$/kWh)	Assessed (\$/kWh)	Balance (\$)	(\$)	(\$)	(\$)	(\$)	Balance (\$)	Standard (kWh/gal)	(kWh/Gal.)		(kWh)	
158,689	175,800	0.4677	(0.1367)	0.110102	41,371	82,218	(21,080)	16,979		127,691	12.50	11.53	13.00	9.73%	14.93%
179,063	205,200	0.4297	(0.1367)	0.110102	126,779	88,177	(24,462)	19,702		219,715	12.50	12.55	12.72	12.74%	14.30%
215,598	213,300	0.4624	(0.0676)	0.110102	218,565	98,637	(13,891)	22,625		308,468	12.50	11.66	12.63	-1.08%	12.81%
203,134	270,400	0.3833	(0.0676)	0.110102	307,374	103,652	(15,808)	25,746		401,087	12.50	14.07	12.82	24.88%	15.45%
209,687	247,000	0.3663	0.0888	0.110102	401,649	90,484	18,882	23,412		449,839	12.50	14.72	12.80	15.11%	15.59%
196,582	231,200	0.4101	0.1512	0.110102	451,488	94,809	30,394	22,132		493,771	12.50	13.15	12.83	14.97%	14.96%
184,375	221,900	0.4004	0.1512	0.110102	-	88,840	29,041	21,147		38,652	12.50	13.47	12.91	16.91%	15.61%
161,089	195,100	0.4040	0.5326	0.110102	42,598	78,817	90,432	18,695		12,288	12.50	13.35	13.00	17.43%	16.17%
136,607	162,600	0.4097	0.5326	0.110102	39,945	66,618	75,436	15,595		15,533	12.50	12.76	12.95	15.99%	15.18%
124,676	149,800	0.4575	0.6429	0.110102	38,458	68,531	83,851	14,360		8,778	12.50	11.42	12.93	16.77%	15.22%
129,989	166,100	0.3663	0.6429	0.110102	30,203	60,835	93,049	15,935		(17,946)	12.50	12.76	12.96	21.74%	15.51%
154,687	177,900	0.3737	0.6105	0.110102	11,069	66,477	94,578	17,057		(34,089)	12.50	12.33	12.86	13.05%	14.99%
171,394	211,800	0.3614	0.6105	0.110102	(12,552)	76,549	111,185	20,052		(67,240)	12.50	12.75	12.96	19.08%	15.72%
175,008	210,400	0.3423	0.6105	0.110102	(61,295)	72,024	110,169	19,869		(119,308)	12.50	13.46	13.04	16.82%	16.06%

UTILITY MONTHLY REPORT - WORKSHEET USE ONLY

Page 1 of 2

Billing Period	9 / 29 / 23 to 10 / 30 / 23	No. of Days	31
Meters Read	10 / 30 / 23	Bills Mailed	11 / 2 / 23
Utility Name	N/A - TO BE USED AS A WORKSHEET USE ONLY		
Regulated:	Yes	<input checked="" type="checkbox"/>	No
St. Address	Box 129		
Phone No.	907 675 4334		
City, State	Aniak Alaska		
Fax No.			
Contact Name	Darlene Holmberg		
E-mail:	aniaklnp@arctic.net		

Section A

1. DCCED CERTIFIED COMMUNITY POPULATION	486
2. No. of Customers:	
Residential	162
Commercial	18
Community Facilities	3
Federal/State Facilities	6
Unbilled Customers	2
Total	191

Section B (2)

1. kWh Generated and Purchased:	
Diesel:	211,800
Hydro:	
Wind:	
Natural Gas:	
Total kWh Purchased:	
Purchased From / Vendor:	
Other:	
Total kWh Available For Sale =	211,800
2. Price of fuel used by RCA to determine PCE rate: \$/gal.	\$ 5.2661
Date Aprv.	9 / 23 / 23
3. Fuel Used (Gallons) (2)	16,615
Total Fuel Cost	\$ 87,496.25
4. Total Non-Fuel Exp:	\$ 27,620.00

Section C

1. Station Service (Powerhouse Consumption): (kWh)(2)	4,263
2. Peak Demand from Power Plant Log: (2)	400
3. Total kWh Sold To:	
Residential	67,907
Commercial	58,488
Community Facilities	6,912
Federal/State	30,384
Unbilled	3,440
Total Sold	167,131
4. "Total kWh Available for Sale" minus "Total kWh Sold" minus "Station Service"	40,406
LINE LOSS	19.08%
(NOTE: This Number Should Be Greater Than Zero)	
(Line Loss should be < or = 12%)	

Section D

1. Current Residential price per kWh prior to PCE Credit (i.e., .4823 per kWh)	1.0868
2. PCE Eligible kWh:	
Residential kWh: (3,4)	58,737
Comm. Facility Max kWh = 34,020	
Community Facilities kWh (5,6)	6,761
Total Eligible kWh:	65,498
Present PCE Rate: (¢ per kWh)	0.7662
** 3. Total PCE credit (\$)	\$ 50,184.57
	\$ 0.00
	\$ 0.00
	\$ 0.00
	\$ 50,184.57

** This amount should reconcile to the amount the utility expects to be reimbursed, as shown on your back up documents. (Total eligible kWh x present PCE rate ((¢/kWh)) = PCE credit)

Section E: Certification

I hereby certify that the information submitted to the Alaska Energy Authority in support of (name of utility)

N/A - TO BE USED AS A WORKSHEET USE ONLY

in participation with the Power Cost Equalization Program is true and correct to the best of my knowledge.

N/A - TO BE USED AS A WORKSHEET USE ONLY

N/A

(Certifying Officer)

(Date)

Vendor No:	N/A	Community Code:	N/A
Accounting:			
Approval for Payment:			
Calculated Payment:			
Adjustment:			
Disbursed Amount:			

STAGE CODE

BATCH NO.



813 West Northern Lights Blvd.
Anchorage, AK 99503
Phone: (907) 771-3000
Fax: (907) 771-3044
1-888-300-8534 (toll free in Alaska)

UTILITY MONTHLY REPORT - WORKSHEET USE ONLY

Page 1 of 2

Billing Period	10 / 30 / 23	to	11 / 29 / 23	No. of Days	30
Meters Read	11 / 29 / 23	Bills Mailed	12 / 2 / 23		
Utility Name	N/A - TO BE USED AS A WORKSHEET USE ONLY			Regulated:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
St. Address	Box 129			Phone No.	907 675 4334
City, State	Aniak Alaska			Fax No.	
Contact Name	Darlene Holmberg			E-mail:	aniaklnp@arctic.net

Section A

1. DCCED CERTIFIED COMMUNITY POPULATION	486
2. No. of Customers:	
Residential	159
Commercial	18
Community Facilities	3
Federal/State Facilities	6
Unbilled Customers	2
Total	188

Section B (2)

1. kWh Generated and Purchased:							
Diesel:	210,400	Hydro:		Wind:		Natural Gas:	
Total kWh Purchased:		Purchased From / Vendor:					
Other:		Total kWh Available For Sale =	210,400				
2. Price of fuel used by RCA to determine PCE rate: \$/gal.	\$ 5.2661	Date Aprv.	9 / 23 / 23				
3. Fuel Used (Gallons) (2)	15,633	Total Fuel Cost	\$ 82,324.94				
4. Total Non-Fuel Exp:	\$ 172,941.00						

Section C

1. Station Service (Powerhouse Consumption): (kWh)(2)	4,695
2. Peak Demand from Power Plant Log: (2)	400
3. Total kWh Sold To:	
Residential	69,039
Commercial	56,104
Community Facilities	7,556
Federal/State	33,288
Unbilled	4,326
Total Sold	170,313
4. "Total kWh Available for Sale" minus "Total kWh Sold" minus "Station Service"	35,392
LINE LOSS	16.82%

(NOTE: This Number Should Be Greater Than Zero) (Line Loss should be < or = 12%)

Section D

1. Current Residential price per kWh prior to PCE Credit (i.e., .4823 per kWh)	1.0931
2. PCE Eligible kWh:	
Residential kWh: (3,4)	60,025
Comm. Facility Max kWh = 34,020	
Community Facilities kWh (5,6)	7,401
Total Eligible kWh:	67,426
Present PCE Rate: (¢ per kWh)	0.7662
** 3. Total PCE credit (\$)	\$ 51,661.80
** This amount should reconcile to the amount the utility expects to be reimbursed, as shown on your back up documents. (Total eligible kWh x present PCE rate ((¢/kWh)) = PCE credit)	

Section E: Certification

I hereby certify that the information submitted to the Alaska Energy Authority in support of (name of utility)

N/A - TO BE USED AS A WORKSHEET USE ONLY

in participation with the Power Cost Equalization Program is true and correct to the best of my knowledge.

N/A - TO BE USED AS A WORKSHEET USE ONLY

(Certifying Officer) (Date)

Vendor No:	N/A	Community Code:	N/A
Accounting:			
Approval for Payment:			
Calculated Payment:			
Adjustment:			
Disbursed Amount:			

STAGE CODE _____ BATCH NO. _____

RCA No. 5 One hundred twenty-first Revision
Canceling
One hundred twentieth Revision

Sheet No. 31.01
Sheet No. 31.01

ANIAK LIGHT & POWER COMPANY, INC.

COPA Calculation

1. Estimated costs for 3 months beginning			<u>December 2023</u>
Source	Estimated Quantity	Estimated Unit Cost	Total
Diesel Fuel	54,000	4.6071	<u>248,783</u>
Purchased Power			<u>0</u>
TOTAL			<u>248,783</u>
2. Balancing Account as of			<u>11/30/23</u>
3. TOTAL (1 + 2)			<u>-61,295</u>
4. Estimated retail sales for 3 months			<u>598,000</u>
5. Projected cost of power (3 / 4)			<u>0.3135</u>
6. Balancing Account Surcharge			<u>0.0924 N</u>
7. Base Cost of Power			<u>0.1101</u>
8. COPA amount (5 + 6 - 7)			<u>0.2958 D</u>

Tariff Advice No. 234-5 Effective: February 25, 2024

Issued by: Aniak Light & Power Company, Inc.

By: /s/Darlene Holmberg
Darlene Holmberg

Title: President

RCA No. 5 One hundred sixty-second Revision
Canceling
One hundred sixty-first Revision

Sheet No. 33.01
Sheet No. 33.01

ANIAC LIGHT & POWER COMPANY, INC.

POWER COST EQUALIZATION

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential customers are eligible for PCE for actual consumption of not more than 750 KWH per month.
2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by Aniak Light & Power Co., Inc., for actual consumption of not more than 70 KWH per month for each resident of the community. The number of community residents shall be determined under AS 29.60.020.
3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below is as follows:

<u>Rate Schedule</u>	<u>Amount</u>		
All	<u>0.4703</u>	/KWH	D

AS42.05.110(l) provides that when appropriations are insufficient for payment in full, the amount paid to each utility is reduced on a pro rata basis. The Division of Energy, Department of Community and Economic Development has notified the Commission that funding is sufficient to cover the fiscal year 2024 (FY24) PCE Program requirements and that the shortfall will require a 0% reduction in the PCE levels effective with the 1st billing period. Beginning with that billing period, the amount of PCE to be credited to the bills of all eligible customers is as shown below:

<u>Rate Schedule</u>	<u>Amount</u>		
All	<u>0.4703</u>	/KWH	D

Tariff Advice No. 234-5 Effective: February 25, 2024

Issued by: Aniak Light & Power Company, Inc.

By: /s/Darlene Holmberg
Darlene Holmberg

Title: President

RCA No. 5 Thirty-fifth Revision Sheet No. 34.00
Canceling
Thirty-fourth Revision Sheet No. 34.00

ANIAC LIGHT & POWER COMPANY, INC.

Small Facility Power Purchase Rate (SFPPR)

The rate at which the Utility will purchase power from qualifying facilities with a nameplate capacity of 100 kW or less.

The SFPPR, expressed in cents-per-kilowatt-hour is determined from the sum of fuel and variable operation and maintenance expenses and the energy portion of purchased-power expense for the same period used by the utility to project costs and sales in its COPA, updated by subsequent fuel costs, and divided by the number of kilowatt-hours projected for the same time period.

The SFPPR for the current period is:

A	Fuel Consumption (Gallons)	54,000	
B	Current Fuel Cost	\$ 4.6071	
C	Fuel Expense (AxB)	\$248,783.40	
D	Variable O&M Expense	\$0.00	
E	Energy Portion of Purchased Power Expense	\$0.00	
F	(C+D+E)	\$248,783.40	
G	kWh Projected	598,000 /kWh	
H	(F/G)	\$ 0.4160 /kWh	D

The SFPPR will be updated with the COPA

Tariff Advice No. 234-5 Effective: February 25, 2024

Issued by: Aniak Light & Power Company, Inc.

By: /s/Darlene Holmberg Title: President
Darlene Holmberg